Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Perkins/l	Jlmer	Date(s):	1-Oct-20
			T	Tables
Company/Owner:	Northw	est Gas Processing	Unit/OPID:	25223
	1 051	—		
Inspection Type & Time (1	day, 0.5 day)	Tota	I Inspection Days:	3
Standard: 2.5 Construction:	Training:	(T)(D) Integrity Manageme	nt: Incident:	
M/M: Follow-up:	OQ : 0.5	Damage Prevention:	D&A:	
Inspection Summary				
	2020 Field Aud	it Northwest Gas Processi	ng	
October 1, 2020: (2 Standard)			
The field audit was conducted at NWGP's Hwy 30 plant, little Willow Station and valve sites to ensure				
compliance with field requirements. An operator qualification inspection was performed on Patrick Harris				
(NWGP employee) performing valve inspections and cathodic protection readings. Patrick performed the task in				
a satisfactory manner.				
Observations:				
Valve sites, 1,2,3,4, Fallon well-head, 155, 261, 285, and 506 need vegetation removed. Valve site 65 and 326				
need carsonites replaced/new stickers. Valve sites 1,2,3,4 and Fallon well-head need valves locked to prevent				
tampering and wrap installed at soil interface.				
<u>October 2, 2020:</u> (.5 Standard, .5 OQ)				
Wrote the inspection report, completed PHMSA and IPUC audit forms and attached inspection documents.				
Attached:				
PHMSA Form 15, Operator Qualification (Protocol 9 Field)				
IPUC Form 1, Inspection Summary				
IPUC Form 3, Exit Interview (emailed to compliance personnel)				
IPUC Field Equipment Status Worksheets				
Miscellaneous Operator Verification Documents				
Corrective Action Required:			Yes X No	
Follow-up Required:	by (date): 2 A _l	pril 2021	Yes X No	
Close-out Letter Issued:			Yes No	Х
Inspector (Lead):	6 0/2/		Date:	5
Bruce Perkins	Monn		1400	2020
Reviewer:	ZVIII)		Date:	
Darrin Ulmer	wither		14 De	+ 2020